## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Entity Name	Razor Energy Corp.  From 1/1/2022 To: 12/31/2022 Date submitted 5/31/2023						
Reporting Year	From	1/1/2022	To:	12/31/2022	Date submitted	5/31/2023	
Reporting Entity ESTMA Identification Number	E564610		<ul><li>Original Submit</li><li>Amended Report</li></ul>				
Other Subsidiaries Included (optional field)							
lot Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Kevin	Braun		Date	5/31/2023	
Position Title		Chief Finar	cial Officer			5. 5 25 26	

Reporting Year	From:	1/1/2022	To:	12/31/2022							
eporting Entity Name eporting Entity ESTMA lentification Number ubsidiary Reporting Entities (if ecessary)			Razor Energy Corp. E564610			Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Big Lakes County		3,300,000							3,300,000	Property Taxes
Canada	Government of Canada	Indian Oil and Gas Canada		190,000						190,000	
Canada -Alberta	Government of Alberta			33,510,000	1,190,000					34,700,000	Royalties paid in-kind total 32,300,000 and are calculated base on the Alberta Royalty Framework formula and valued at the sales price of the volumes taken in kind.
Canada -Alberta	Municipal District No. 16		170,000							170,000	Property Taxes
Canada -Alberta	Municipal District of Taber		340,000							340,000	Property Taxes
Canada -Alberta	Siksika Nation Tribal Administration		20,000							20,000	Property Taxes
Canada -Alberta	Vulcan County		370,000							370,000	Property Taxes
Canada -Alberta	Woodlands County		10,000							10,000	Property Taxes

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if	From:	1/1/2022	Extractive S To: Razor Energy Corp. E564610	Sector Transpa	arency Measures A	Act - Annual Report	<b>ORT</b>				
necessary) Payments by Project											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Canada -Alberta	Alberta	4,210,000	33,700,000	1,190,000						Includes property taxes, AER fees, orphan well levy fees and royalties paid in kind of 32,300,000 and are calculated based on the Alberta Royalty Framework formula and valud at the sales price of the volumes taken in kind	
Additional Notes <sup>3</sup> :										all vicinis directification	